FILE NOTATIONS	
Entered in NID File Entered On S R Sheet Location Map Pinned Card Indexed I W R for State or Fee Land	Checked by Chief Copy N I D to Field Office Approval Letter Disapproval Letter
COMPLETION DATA: Date Well Completed 2364 OW WW TA GW OS PA	Location Inspected Bond released State of Fee Land
Driller's Log 2 -1/6 -/	FILED
ELL 5001	

Aux

ALPINE OIL COMPANY, INC.

**ploration - production 722 patterson Building DENVER 2, COLORADO

January 15, 1964

State of Utah
Oil & Gas Conservation Commission
State Capitol Building
Salt Lake City, Utah

Gentlemen:

As you have been advised, Alpine Oil Company, Inc. is requesting approval of the Wild Cow Unit, Grand County, Utah. The proposed unit area includes lands which are in State of Utah temporary drilling units. Therefore, Alpine respectfully requests that the commission cancel Temporary Drilling Unit No. 1 and Temporary Drilling Unit No. 2, both in Zone 7, as established by order of the commission in Cause 13.

Very truly yours,

ALPINE OIL COMPANY, INC.

Marting -

David M. Evans, Vice President

DME/hb

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WASHINGTON DC 22 109P EST

JACK FEITHT, UTAN STATE OIL AND GAS COMMISSION .

DAVIS 8-5771 SALT LAKE CITY UTAH

WILD COW FEDERAL UNIT CONTRACT NUMBER 14-08-0001-8576 CRAND

COUNTY UTAN APPROVD TODAY

ALPINE OIL CO INC DENVER COLO

14-08-0001-8576

(25).

ALPINE OIL COMPANY, INC. EXPLORATION . PRODUCTION

722 PATTERSON BUILDING DENVER 2, COLORADO January 20, 1964

Mr. Cleon Feight Utah Oil & Gas Conservation Commission Salt Lake City, Utah

> Re: Alpine #1 Government Wild Cow Unit Grand County, Utah

Dear Mr. Feight:

Enclosed please find our Permit to Drill for the captioned test. Also, please be advised that the required Bond for \$10,000.00 has been forwarded this date to Mr. D. F. Russell.

Very truly yours,

ALPINE OIL COMPANY, INC.

Vice-President

DME:ij Enc.

Sapy A. L. C.

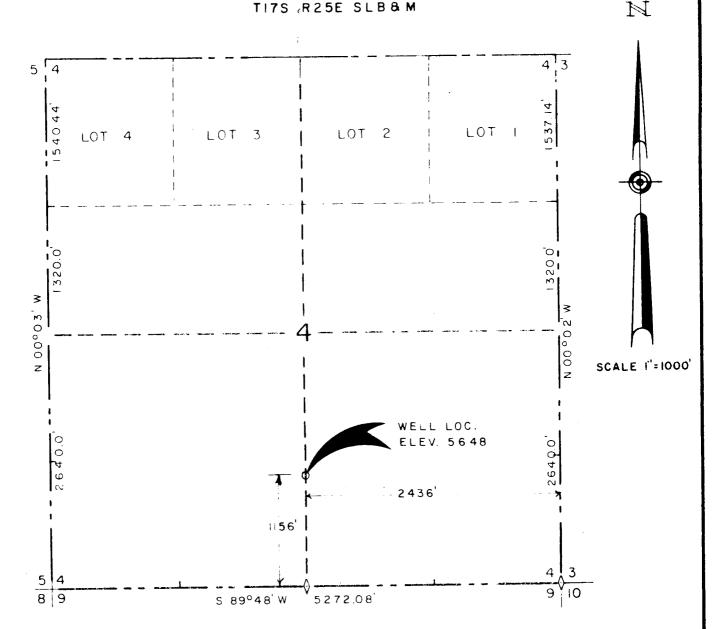
SUBMIT IN TR' CATE* Form approved. Budget Bureau No. 42-R1425.

UNITED STATES DEPARTMENT OF THE INTERIOR

(Other instructed on reverse side)

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WELL LOCATION
SOUTH 1/2 SECTION 4
TI7S (R25E SLB&M)



Well location was moved to 1156' North of South line from 1320' North of South line because of extremely difficult topography.

i, Richard J. Mandeville do hereby certify that this plat was plotted from notes of a field survey made under my supervision on January 21, 1964.

Registered Engineer & Land Surveyor

WESTERN ENGINEERS

WELL LOCATION
WILD COW UNIT
ALPINE OIL COINC.
NO. I GOV'T
GRAND COUNTY, UTAH

SURVEYED W.F. Q.

DRAWN __E_B_F

Grand Junction, Colo. 1/22/64

January 22, 1964

Alpine Oil Company, Incorporated 722 Patterson Building Denver, Colorado 80202

Re: Notice of Intention to Drill Well No. WILD COW UNIT GOVERNMENT #1, 1320' FSL & 2640' FEL, of Section 4, Township 17 South, Range 25 East, Grand County, Utah

Centlemen:

This is to acknowledge receipt of your notice of intention to drill the above mentioned well, and your telegram informing this Commission that the Wild Cow Unit Agreement has been approved by the U. S. Geological Survey.

Under Rule A-3 of our rules and regulations, the approval of this Commission to drill this well is not required provided an unexecuted copy of the Unit Agreement is filed with this office prior to spudding in.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT EXECUTIVE DIRECTOR

CBF: cnp

cc:

Don Russell, District Engineer U. S. Geological Survey Salt Lake City, Utah

H. L. Coonts, Petroleum Engineer Oil & Gas Conservation Commission Moab, Utah

February 3, 1964

Alpine Oil Company, Inc. 722 Patterson Building Denver, Colorado

Attention: Mr. David M. Evans, Vice President

Re: Well No. Wild Cow Unit Government #1, located 1320' FSL & 2640' FKL, Sec. 4, T. 17 S. R. 25 E., Grand County, Utah

Gentlemen:

It has been rumored that the location of the above mentioned well is not correct. Would you please advise this office as to the correct location.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT EXECUTIVE DIRECTOR

CBF:kgw

ALPINE OIL COMPANY, INC.

EXPLORATION . PRODUCTION

722 PATTERSON BUILDING

DENVER 2, COLORADO

February 5, 1964

Mr. Cleon B. Feight, Executive Director Utah Oil & Gas Conservation Commission 310 Newhouse Building 10 Exchange Place Salt Lake City, Utah 84111

RE: Well #1 Government
Wild Cow Unit
Grand County, Utah

Dear Mr. Feight:

Please refer to your letter of February 3, 1964, which arrived during Mr. Evans's absence from the office. The rumor mentioned can be confirmed: The well location was moved to 1156' north of south line and 2436' west of east line of Section 4-T17S-R25E because of difficult topography. Mr. Evans telephoned the U.S. Geological Survey when the surveyor found it necessary to change the location, and it was our understanding that approval was requested from your office. However, we are not certain that you were called.

If you did not receive the surveyor's plat which we thought was enclosed with the copy of the unit agreement sent to you on January 27, we will be glad to forward one. Also, will you require an amended notice of intention to drill.

Thank you again for the courtesy and cooperation which we have always received from your office.

Very truly yours,

ALPINE OIL COMPANY, INC.

Helen Bugas

February 7, 1964

Alpine Oil Company, Inc. 72. Fatterson building Denver 2, Colorado

Re: Well #1 Government Wild Cow Unit Grand County, Utah

Attention: Helen Bugas

Gentlemen:

Thank you for your letter of February 5, 1964. We checked through the unit agreement and found the Survey's Flat enclosed. We will make the necessary changes to the Notice of Intention to Drill, therefore, an amended notice is not necessary.

Hope the well is successful.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT DARECTOR

CBF/ns

DEPARTMENT OF THE INTERIOR (Other instructions of reverse side) GEOLOGICAL SURVEY SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.) Dry Hole OIL WELL OTHER OIL COMPANY, INC. ADDRESS OF OPERATOR ALPINE OIL COMPANY, INC. ADDRESS OF OPERATOR TO Building, Denver, Colorado 1. Location of well (Report location clearly and in accordance with any State requirements.* See also space 17 below.) A TIPE OF from the South & 2436' from the East lines of Sec. 4, T 17S-R 25E, S.L.M. Budget Bureau No. 42-R1424. Other instructions of reverse side) Utan DIZZ460 SERIAL NO. 6. IF INDIAN, ALLOTTEE OR TRIBE NAME 7. UNIT ASPERIENT NAME WILL NO. 9. WELL NO. 9. WELL NO. FIELD AND FOOL, OR WILLCAT 11. SEC., T.R., M., OR BLE. AND SORVEY OR ARBA SEC. 4-T 17S-R 25E			JAV
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	Note:		ted by Mr. D. F. Russell

TITLE ______DATE _____

February 7,1964

DATE

TITLE

Vice-President

18. I hereby certify that the foregoing is true and correct

(This space for Federal or State office use)

APPROVED BY _______ CONDITIONS OF APPROVAL, IF ANY:

ALPINE OIL COMPANY, INC.

representation Production 722 PATTERSON BUILDING DENVER 2, COLORADO February 10, 1964

Mr. Cleon B. Feight, Executive Director Utah Oil & Gas Conservation Commission 310 Newhouse Building 10 Exchange Place Salt Lake City, Utah 84111

Re: Alpine #1 Government
Wild Cow Unit
Section 4-17S-25E
Grand County, Utah

Dear Mr. Feight:

Enclosed please find copy of Well Completion Log for the referenced test, for your files.

Very truly yours,
ALPINE OIL COMPANY, INC.

David M. Evans () f. ()
Vice-President

DME:ij
Enc.

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ALPINE OIL COMPANY, INC.

proposition production 722 patterson building DENVER 2, COLORADO February 10, 1964

Mr. Cleon B. Feight, Executive Director Utah Oil & Gas Conservation Commission 310 Newhouse Building 10 Exchange Place Salt Lake City, Utah 84111

Re: Alpine #1 Government
Wild Cow Unit
Section 4-17S-25E
Grand County, Utah

Dear Mr. Feight:

Enclosed herewith are the following described in connection with the referenced test:

- 1. Subsequent Report of Abandonment
- 2. Gamma Ray & Temperature Logs

for your information and logs.

Very truly yours,

ALPINE OIL COMPANY, INC.

David M. Evans

Vice-President

DME:ij

Enc.

UNI. LD STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

SUBMIT IN DUPLICA

(See other instructions on reverse side)

Form approved. Budget Bureau No. 42-R355.5. 5. LEASE DESIGNATION AND SERIAL NO.

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35. LIST OF ATTACH	MENTS							•
36. I hereby certify	that the foregoin	g and attached inf	ormation is com	plete and cor	rect as determin	ed from all availabl	e records	
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SIGNED	34/1	, and	TITLE			DA	1111	

NSTRUCTIONS

or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Hen 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Hems 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Hems 22 and 24: It this well is completed for separate production from more than one interval zone (multiple completion), so state in item 24 show the producing interval so well is completed for separate produced, showing the additional reported in item 38. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional attachment to such interval.

Hem 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Hem 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

FORMATION	TOP	RMATION TOP BOTTOM	DESCRIPTION, CONTENTS, ETC.		10	TOP
•				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
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FE'					. 12 	
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- On July 27, 1964, Mr. Rodney Smith, District Engineer for the U.S. Geological Survey, informed me that the following plugged wells have been satisfactorily abandoned and approved by his agency:
 - Pan American Petroleum Corporation, Well No. Ute Indian Tribe #1, NW SW Sec. 31, T. 4 S., R. 8 W., Duchesne County, Utah
 - Atlantic Refining Company, Well No. Calco Federal #21-1, NE SE Sec 21, T. 17 S., R. 8 E., Emery County, Utah
 - Amax Petroleum Corporation, Well No. Green River Desert Unit #9-7, SW NE Sec. 9, T. 22 S., R. 15 E., Emery County, Utah
 - Utah Plateau Uranium Corporation, Well No. Federal #1, SW SW Sec. 11, T. 22 S., R. 8 E., Emery County, Utah
 - United Technical Industries, Inc., Well No. UTI Shelton-Federal #3, SW SE Sec. 19, T. 20 S., R. 24 E., Grand County, Utah
 - Belco Petroleum Corporation, Well No. Westbit Unit #3, SW SW Sec. 31, T. 15 S., R. 25 E., Grand County, Utah
 - Alpine Oil Company, Inc., Well No. Wild Cow Unit Government #1, SW SE Sec. 4, T. 17 S., R. 25 E., Grand County, Utah
 - Tidewater Oil Company, Well No. East Canyon Unit 23-8 #1, NE SW Sec. 8, T. 16 S., R. 25 E., Grand County, Utah
 - Trend Oil Company, Well No. Bryson Canyon Unit #4,
 NW NW Sec. 14, T. 17 S., R. 24 E., Grand County, Utah
 - Trend Oil Company, Well No. Bryson Canyon Unit #5-A, SW SE Sec. 12, T. 17 S., R. 24 E., Grand County, Utah
 - Pumpelly-Stava, Well No. Pumpelly-Stava #30-81, NE NE Sec. 30, T. 20 S., R. 24 E., Grand County, Utah
 - William G. Bush, Well No. Bush Federal #5-1, NE NE Sec. 5, T. 21 S., R. 24 E., Grand County, Utah
 - William G. Bush, Well No. Bush Federal #5-2, NE NE Sec. 5, T. 21 S., R. 24 E., Grand County, Utah
 - Calvert Western Exploration Company, Well No. Big Flat Unit #7, SE NW Sec. 6, T. 26 S., R. 20 E., Grand County, Utah
 - Calvert Western Exploration Company, Well No. Big Flat Unit #6, NW SE Sec. 27, T. 25 S., R. 19 E., Grand County, Utah